## <u>State and Federal Programs to Support</u> <u>Illinois Workers and Communities Experiencing Energy Transition</u>

Most of these programs were enacted through new state or federal legislation during the 12 months beginning September 2021. There has never been a more promising time for real public support of workers, local governments, and communities undergoing change along with changes in the energy sector. <u>Updated September 1, 2023</u>

| Program name                               | Statutory<br>authority  | Responsible agency   | Website  | Eligible beneficiaries  | Description   |
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|  |   |  | STA  | <b>TE PROGRAMS</b>  |   |
| Clean Jobs<br>Workforce<br>Network Program | 20 ILCS<br>730/5-20, 5-<br>25;<br>20 ILCS<br>605/605-<br>1075(b)(1) | Illinois<br>Department<br>of<br>Commerce<br>and<br>Economic<br>Opportunity<br>(DCEO) | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/clean-jobs-<br>workforce-network-<br>program.html; | One-third of placements<br>reserved for applicants residing<br>in an area that is both an R3<br>Area <i>and</i> an environmental<br>justice community.<br>Two-thirds of placements<br>reserved for applicants residing<br>in either an R3 Area <i>or</i> an<br>environmental justice<br>community. Within this pool,<br>priority given to applicants who<br>face barriers to employment<br>(low educational attainment,<br>prior criminal legal system<br>involvement, language barriers),<br>and persons who are graduates<br>of or currently enrolled in the<br>foster care system. | Budget: \$24,333,333 annually (after June 1, 2023)<br>At 13 Hub sites across the state, provide clean energy<br>training and coordinate with potential employers. Based<br>on a "Clean Jobs Curriculum" to be developed through a<br>comprehensive stakeholder process convened by DCEO.<br>Hub services shall be directly provided by community<br>organizations. This program must coordinate with Energy<br>Transition Navigators, including to coordinate with<br>potential employers and with community organizations.<br>DCEO released a Request for Information (RFI) about<br>(among two other programs) the Clean Jobs Workforce<br>Network Program on December 8, 2022, with responses<br>due by January 6, 2023. The RFI is at<br><u>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/</u><br><u>rfi-ceja-workforcehubs.pdf</u> and responses can be found at<br><u>https://app.smartsheet.com/b/publish?EQBCT=a7f35c3dec</u><br>824ed290f34f925a23edc5. |
|  |   |  |  | For any remaining slots, priority<br>given to applicants (regardless<br>of place of residence) who are<br>displaced energy workers,<br>persons who face barriers to   | DCEO launched a public input process to inform the Clean<br>Jobs Curriculum in the fall of 2022<br>(https://www.illinois.gov/news/press-release.25571.html).<br>DCEO posted a draft Illinois Clean Energy Jobs and<br>Training Program Inventory report in January 2023   |

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|              |                        |                           |         | employment (low educational      | (https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja          |
|              |                        |                           |         | attainment, prior criminal legal | /training-program-inventory_1128.pdf) with the report                |
|              |                        |                           |         | system involvement, language     | intended to ultimately inform the Clean Jobs Curriculum.             |
|              |                        |                           |         | barriers), and persons who are   | DCEO requested public comment  |
|              |                        |                           |         | graduates of or currently        | (https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja          |
|              |                        |                           |         | enrolled in the foster care      | /rfi-ceja-traininginventoryreport.pdf) on the draft report,          |
|              |                        |                           |         | system.                          | due by February 10, 2023; responses can be found at                  |
|              |                        |                           |         |                                  | https://app.smartsheet.com/b/publish?EQBCT=5cd5cd09c                 |
|              |                        |                           |         |                                  | 91d4d2086532b3b82b24d76. DCEO published a revised                    |
|              |                        |                           |         |                                  | Illinois Clean Energy Jobs and Training Program Inventory            |
|              |                        |                           |         |                                  | report in March 2023   |
|              |                        |                           |         |                                  | (https://uofi.app.box.com/s/qsccsd4mbbczycih04ws08ongo               |
|              |                        |                           |         |                                  | <u>ozuujo</u> ).   |
| l            |                        |                           |         |                                  | DCEO released a Clean Jobs Curriculum Framework on                   |
|              |                        |                           |         |                                  | April 11, 2023, available at   |
|              |                        |                           |         |                                  | https://dceo.illinois.gov/content/dam/soi/en/web/dceo/abou           |
|              |                        |                           |         |                                  | tdceo/grantopportunities/3137-2538/clean-jobs-curriculum-            |
|              |                        |                           |         |                                  | framework.pdf. DCEO released a Notice of Funding                     |
|              |                        |                           |         |                                  | Opportunity on July 7, 2023, listed at                               |
|              |                        |                           |         |                                  | https://dceo.illinois.gov/aboutdceo/grantopportunities/3197          |
|              |                        |                           |         |                                  | <u>-2586.html</u> , with the full application materials available at |
|              |                        |                           |         |                                  | https://omb.illinois.gov/public/gata/csfa/FileView.aspx?nof          |
|              |                        |                           |         |                                  | <u>o=2586</u> . A bidders' conference was held July 14, 2023,        |
|              |                        |                           |         |                                  | with the video recorded at   |
|              |                        |                           |         |                                  | https://www.youtube.com/watch?v=Nf6-dtgp-jc;                         |
|              |                        |                           |         |                                  | accompanying presentation slides are available at                    |
|              |                        |                           |         |                                  | https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/          |
|              |                        |                           |         |                                  | documents/workforce-hubs-bidders-conference.pdf (see                 |
|              |                        |                           |         |                                  | slides 1-51). DCEO held a webinar on "Writing an                     |
|              |                        |                           |         |                                  | Effective Proposal" on July 17, 2023, with the recording             |
|              |                        |                           |         |                                  | available at   |
|              |                        |                           |         |                                  | https://www.youtube.com/watch?v=abFmGWqGBz0 and                      |
|              |                        |                           |         |                                  | accompanying slides at   |
|              |                        |                           |         |                                  | https://www.illinoisworknet.com/WIOA/Documents/CEJA                  |
|              |                        |                           |         |                                  | %20Energy%20Transition%20Navigator%20(CEJAEnerg                      |

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|   |  |   |  |  | y)/Writing%20an%20Effective%20Proposal%20Hubs%20<br>7.17.23.pdf. DCEO also held a workshop on Grant<br>Accountability and Transparency Act requirements on July<br>21, 2023. Applications were due September 1, 2023.  |
| Returning<br>Residents Clean<br>Jobs Training<br>Programs | 20 ILCS<br>730/5-50;<br>20 ILCS<br>605/605-<br>1075(b)(6)                          | DCEO +<br>Illinois<br>Dept. of<br>Corrections<br>(IDOC) | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/returning-<br>resident-clean-jobs-<br>program.html   | Eligible "returning residents"<br>include any US resident who is<br>at least 17 years old; in physical<br>custody of IDOC; and scheduled<br>to re-enter society within 36<br>months.   | Budget: \$6 million annuallyThe Program shall prepare participants to work in the clean<br>energy field and connect them with potential employers.<br>Curriculum shall be similar to the "Clean Jobs<br>Curriculum" used for the Clean Jobs Workforce Network<br>Program. Training shall be delivered by a community-<br>based organization at each facility. IDOC must<br>affirmatively make information about the program known<br>to incarcerated individuals.DCEO released a Request for Information on January 18,<br>2023 with responses due by February 10, 2023. The RFI is<br>at<br>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/<br>rfi-ceja-returningresidents.pdf; responses can be found at<br>https://app.smartsheet.com/b/publish?EQBCT=386c89181f<br>0d45e6963084d5c4a0f81b. |
| Climate Works<br>Pre-apprenticeship<br>Program            | 20 ILCS<br>730/5-40;<br>30 ILCS<br>559/20-15;<br>20 ILCS<br>605/605-<br>1075(b)(8) | DCEO +<br>Illinois<br>Works<br>Review<br>Panel          | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/climate-works-<br>pre-apprenticeship-<br>program.html;<br>https://dceo.illinois.g<br>ov/aboutdceo/grantop<br>portunities/3137-<br>25380.html | Equity investment eligible<br>persons (namely: persons who<br>reside in an equity investment<br>eligible community; persons<br>who are graduates of or<br>currently enrolled in the foster<br>care system; or persons who<br>were formerly incarcerated)<br>"Equity investment eligible<br>community" is defined<br><b>throughout</b> the Energy | Budget: \$10 million annually<br>This program creates a network of hubs throughout the<br>State that will recruit, prescreen, and provide pre-<br>apprenticeship skills training, for which participants may<br>attend free of charge and receive a stipend, to create a<br>qualified, diverse pipeline of workers who are prepared for<br>careers in the construction and building trades and clean<br>energy jobs opportunities therein; graduates will be<br>connected to an actual apprenticeship program upon<br>completion.  |

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|   |   |                    |  | Transition Act, which covers<br>new CEJA workforce training<br>programs, to mean<br>Environmental Justice<br>Communities as defined by the<br>Illinois Power Agency (IPA) or<br>R3 Areas under the Cannabis<br>Regulation and Tax Act. An<br>interactive map of these<br>localities can be found at<br><u>https://energyequity.illinois.gov/</u><br><u>resources/equity-investment-</u><br><u>eligible-community-map.html</u> . | There are three "hubs" throughout the state, each run by a community-based provider that receives grant funding for up to 3 years. Hubs cover III. Dept. of Trans. (IDOT) Region 1, IDOT Regions 2-3, and IDOT Regions 4-5. DCEO released a request for information on November 3, 2022, with responses due by November 30, 2022. The RFI is at https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/rfi-ceja-climateworkspreapprentice.pdf and responses can be found at https://app.smartsheet.com/b/publish?EQBCT=99a55723d eea4486b9b18f9772b859c1. DCEO released a Notice of Funding Opportunity on April 21, 2023 for the Climate Works Pre-apprenticeship Program (coupled with the Energy Transition Barrier Reduction Program), with \$10 million of funding (separate from the other Program) available for the Pre-apprenticeship Program. Applications were accepted until July 3, 2023. Awards were anticipated to start September 1, 2023. Supporting and guidance documents, as well as recordings of technical assistance sessions held by DCEO, are available at https://dceo.illinois.gov/aboutdceo/grantopportunities/313725380.html. |
| Clean Energy<br>Contractor<br>Incubator Program | 20 ILCS<br>730/5-45;<br>20 ILCS<br>605/605-<br>1075(b)(2) | DCEO               | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/clean-energy-<br>contractor-incubator-<br>program.html | One-third of placements<br>reserved for business owners<br>residing in an area that is both<br>an R3 Area <i>and</i> an<br>environmental justice<br>community.  | Budget: \$21 million annually<br>13 contractor incubators across the state (Chicago (South<br>Side), Chicago (Southwest and West Sides), Waukegan,<br>Rockford, Aurora, Joliet, Peoria, Champaign, Danville,<br>Decatur, Carbondale, East St. Louis, and Alton) provide<br>training, mentorship, and recruitment opportunities for   |

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|   |   |                    |   | Two-thirds of placements<br>reserved for business owners<br>residing in either an R3 Area <i>or</i><br>an environmental justice<br>community. Within this pool,<br>priority given to applicants who<br>face barriers to employment<br>( <i>e.g.</i> low educational attainment,<br>prior criminal legal system<br>involvement, language barriers),<br>and persons who are graduates<br>of or currently enrolled in the<br>foster care system.<br>For any remaining slots, priority<br>given to applicants (regardless<br>of place of residence) who are<br>displaced energy workers,<br>persons who face barriers to<br>employment (low educational<br>attainment, prior criminal legal<br>system involvement, language<br>barriers), and persons who are<br>graduates of or currently<br>enrolled in the foster care<br>system. | small clean energy businesses and contractors. Services<br>shall be provided by a local community-based organization<br>at each hub site. The Program shall provide access to low-<br>cost capital; support for obtaining financial assurance;<br>training for building the businesses and accessing<br>opportunities; connection with the Illinois Department of<br>Labor (IDOL) for support on prevailing wage compliance;<br>and engagement with entities that hire contractors and offer<br>incentives.<br>DCEO released a request for information on November 16,<br>2022, with responses due by December 13, 2022. The RFI<br>is at<br>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/<br>rfi-ceja-contractorincubator-final.pdf and responses can be<br>found at<br>https://app.smartsheet.com/b/publish?EQBCT=c7447e30f0<br>c64ed5a55217057a0df33d. |
| Clean Energy<br>Primes Contractor<br>Accelerator<br>Program | 20 ILCS<br>730/5-55;<br>20 ILCS<br>605/605-<br>1075(b)(3) | DCEO               | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/clean-energy-<br>primes-contractor-<br>accelerator-<br>program.html | Eligible contractors shall be<br>those who best meet the<br>following criteria: $(1) \ge 2$ years<br>of experience in clean energy or<br>a related field; $(2) \ge \$5,000$ in<br>annual business; $(3)$ substantial<br>and demonstrated commitment<br>of investing in and partnering  | <ul> <li>Budget: \$9 million annually (\$3 million per region)</li> <li>To be administered in 3 program delivery areas (Northern IL, Central IL, Southern IL).</li> <li>DCEO shall assess future business growth and job creation potential in choosing participants. Each cohort of participants in a region shall include 3-5 participants. A</li> </ul>  |

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|  |   |                    |  | with individuals and institutions<br>in equity investment eligible<br>communities.  | new cohort shall be selected every 18 months. Energy efficiency contractors shall have no more than 50% of spots and 50% of grants and loans.   |
|  |   |                    |  |   | The Program shall entail: a 5.5-year progressive course of<br>one-on-one coaching to develop a 5-year business plan;<br>operational support grants of up to \$1 million annually;<br>business coaching; 2-year mentorship from other<br>companies; access to Clean Energy Contractor Incubator<br>services; assistance with applying for MBE certification;<br>and assistance with applying to participate in various clean<br>energy programs; and financial development assistance<br>through the Illinois Finance Authority's (IFA) Climate<br>Bank.         |
|  |   |                    |  |   | On April 14, 2023, DCEO released a Request for<br>Information<br>(https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja<br>/documents/rfi-ceja-primes-contractor.pdf) for this<br>program. Responses, which were due by May 5, 2023, can<br>be found at<br>https://app.smartsheet.com/b/publish?EQBCT=0bcf485d40<br>c841a2a026d89a3e5bd1b7.  |
| Energy Transition<br>Navigator Program | 20 ILCS<br>730/5-35;<br>20 ILCS<br>605/605-<br>1075(b)(7) | DCEO               | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/energy-<br>transition-navigator-<br>program.html | Eligible beneficiaries are equity<br>focused populations.<br>Eligible applicants to be<br>Navigators are community-<br>based providers, including<br>community colleges, nonprofit<br>organizations, and local<br>government entities, with a<br>history of serving low-wage or<br>low-skilled workers or | Budget: \$6 million annually<br>DCEO shall contract with community groups to be Energy<br>Transition Navigators, who shall provide education,<br>outreach, and recruitment services to equity focused<br>populations, prioritizing individuals eligible for the Clean<br>Jobs Workforce Network Program or Illinois Climate<br>Works Pre-apprenticeship Program, to make sure they are<br>aware of and engaged in the statewide and local workforce<br>development systems. The Navigators shall partner with<br>educational institutions, economic development |

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|              |                        |                    |         | individuals from economically disadvantaged communities. | organizations, employers, labor unions, and other entities<br>to help determine eligible individuals' needs.  |
|              |                        |                    |         |  | DCEO released a Request for Information about (among<br>two other programs) the Energy Transition Navigator<br>Program on December 8, 2022, with responses due by<br>January 6, 2023. The RFI is at<br><u>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/</u> <u>rfi-ceja-workforcehubs.pdf</u> and responses can be found at<br><u>https://app.smartsheet.com/b/publish?EQBCT=a7f35c3dec</u><br><u>824ed290f34f925a23edc5</u> .  |
|              |                        |                    |         |  | DCEO released a Notice of Funding Opportunity on June<br>7, 2023, available at<br><u>https://www.illinoisworknet.com/cejaenergy</u> , with more<br>information at<br><u>https://dceo.illinois.gov/aboutdceo/grantopportunities/3174</u><br>-2569.html, and the full application materials available at<br><u>https://omb.illinois.gov/public/gata/csfa/FileView.aspx?nof</u><br><u>o=2569</u> . DCEO will award up to 13 Navigator Teams<br>funds to serve the 13 regional workforce hub regions of the<br>Clean Jobs Workforce Network Program. The \$6 million<br>annual budget will include awards ranging from \$250,000<br>to \$600,000 annually. An optional Notice of Intent to<br>Apply was due by July 27, 2023, and applications were<br>due by August 15, 2023. Award decisions will be made 11-<br>15 weeks later. Information sessions were held June 13th<br>and June 22nd. |
|              |                        |                    |         |  | A Technical Assistance Session was held June 13, 2023.<br>Two bidders' conferences were held on June 13, 2023 and<br>July 14, 2023, with the videos recorded at<br><u>https://www.youtube.com/watch?v=bZx3Lb5aBIM</u> and<br><u>https://www.youtube.com/watch?v=Nf6-dtgp-jc</u> ,<br>respectively; accompanying presentation slides are<br>available at   |

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| Energy Transition<br>Barrier Reduction<br>Program | 20 ILCS<br>730/5-30;<br>20 ILCS<br>605/605-<br>1075(b)(4) | DCEO               | https://dceo.illinois.g<br>ov/aboutdceo/grantop<br>portunities/3137-<br>2538.html | Any individuals eligible for<br>participation in the Clean Jobs<br>Workforce Network Program or<br>Illinois Climate Works Pre-<br>apprenticeship Program. | https://www.illinoisworknet.com/WIOA/Documents/CEJA<br>%20Energy%20Transition%20Navigator%20(CEJAEnerg<br>y/ET%20Navigator%20Bidders%20Conference%20(6.13.<br>23).pdf and<br>https://deeo.illinois.gov/content/dam/soi/en/web/dceo/ceja/<br>documents/workforce-hubs-bidders-conference.pdf (see<br>slides 52-77), respectively. DCEO held a webinar on<br>"Writing an Effective Proposal" on July 17, 2023, with the<br>recording available at<br>https://www.youtube.com/watch?v=abFmGWqGBz0 and<br>accompanying slides at<br>https://www.illinoisworknet.com/WIOA/Documents/CEJA<br>%20Energy%20Transition%20Navigator%20(CEJAEnerg<br>y)/Writing%20an%20Effective%20Proposal%20Hubs%20<br>7.17.23.pdf. DCEO also held a workshop on Grant<br>Accountability and Transparency Act requirements on July<br>21, 2023.<br>Budget: \$21 million annually<br>Services are intended to help eligible individuals overcome<br>financial and other barriers to participation in the Clean<br>Jobs Workforce Network Program and the Illinois Climate<br>Works Pre-apprenticeship Program. DCEO shall<br>determine the terms of the program. Program services<br>shall be directly provided by community organizations.<br>DCEO released a Request for Information about (among<br>two other programs) the Energy Transition Barrier<br>Reduction Program on December 8, 2022, with responses<br>due by January 6, 2023. The RFI is at<br>https://deeo.illinois.gov/content/dam/soi/en/web/dceo/ceja/<br>rfi-ceja-workforcehubs.pdf and responses can be found at<br>https://app.smartsheet.com/b/publish?EQBCT=a7f35c3dec<br>824ed290f34f925a23edc5. |

| Program name                                  | Statutory<br>authority | Responsible agency  | Website | Eligible beneficiaries                | Description   |
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|   |                        |   |         |                                       | DCEO released a Notice of Funding Opportunity on April 21, 2023 for the Energy Transition Barrier Reduction Program (coupled with the Climate Works Pre-apprenticeship Program), with \$6 million of funding (separate from the other Program) available for the Barrier Reduction Program's first 12 months, including \$1 to \$2.5 million in each of the state's three regions under this Program. Applications were accepted until June 2, 2023. Awards are anticipated to start September 1, 2023. Supporting and guidance documents, as well as recordings of technical assistance sessions held by DCEO, are available at <a href="https://dceo.illinois.gov/aboutdceo/grantopportunities/3137-2538.html">https://dceo.illinois.gov/aboutdceo/grantopportunities/3137-2538.html</a>  |
| Displaced Energy<br>Workers Bill of<br>Rights | 20 ILCS<br>735/10-25   | DCEO +<br>Ill. Dept. of<br>Employment<br>Security<br>(IDES) |         | Workers at power plants or coal mines | The Bill of Rights establishes the following:<br>DCEO shall provide to displaced workers: (1) maximum<br>(as much as possible) advance notice to workers when a<br>power plant or coal mine is slated to close; (2) information<br>on state energy transition programs, plus the IL Dislocated<br>Worker and Rapid Response programs; (3) information<br>and consultation on job training, re-employment services,<br>career counseling, entrepreneurial training, etc.; and (4)<br>financial planning services.<br>Power plant and coal mine owners shall be required to: (1)<br>inform DCEO of closure announcements within 48 hours;<br>(2) provide workers information on any re-employment<br>opportunities within the company, by 90 days before<br>closure; (3) provide annual reports on closure plans to<br>DCEO; (4) provide a final closure report to DCEO by 90<br>days before closure; (5) provide to DCEO, by 90 days<br>before closure, job descriptions and the entity providing<br>career and training counseling for each employee; and (6)<br>provide to DCEO and the career counselor, by 90 days |

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|   |   |                    |         |   | before closure, any industry-related certifications and on-<br>the-job training earned by each worker.  |
| Jobs and<br>Environmental<br>Justice Grant<br>Program | 20 ILCS<br>730/5-60;<br>20 ILCS<br>605/605-<br>1075(b)(5) | DCEO               |         | Subprogram: Equitable Energy<br>Future Grant Program requires<br>that recipients be equity eligible<br>contractors who have a long-<br>term community partnership.<br>Priority will be projects that<br>provide community benefits to<br>low-income households, are<br>located in equity investment<br>eligible communities, provide<br>on-the-job training, contract<br>with contractors who participate<br>in state clean energy training<br>programs; and/or hire 51% of<br>workforce from state clean<br>energy training programs.<br>"Equity eligible contractor" is<br>defined for this purpose as a<br>business, including a sole<br>proprietorship, that is majority-<br>owned by equity eligible<br>persons or current/former CEJA<br>job training participants; or a<br>nonprofit or cooperative that is<br>majority-governed by equity<br>eligible persons or<br>current/former CEJA job<br>training participants. | Budget: \$34 million annually         Grant awards of up to \$1 million per application to provide upfront capital in support of renewable energy and energy efficiency projects. Awards can support project planning and management, site acquisition and permitting, operating costs, marketing, and other cost categories.         DCEO released a Request for Information on December 7, 2022, with responses due by December 22, 2022. The RFI is at <a href="https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/rfi_jobsenvjusticegrants.pdf">https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/rfi_jobsenvjusticegrants.pdf</a> and responses can be found at <a href="https://https://app.smartsheet.com/b/publish?EQBCT=74ec49506_1d8443381d937edd675ea45">https://app.smartsheet.com/b/publish?EQBCT=74ec49506_1d8443381d937edd675ea45</a> . |
|   |   |                    |         | Subprogram: Community Solar<br>Energy Sovereignty Grant   |   |

| Program name      | Statutory<br>authority  | Responsible agency                               | Website  | Eligible beneficiaries  | Description  |
|-------------------|---|--|--|---|--|
| Energy Transition | 20 ILCS   | DCEO +   | https://omb.illinois.g                             | Program requires that the<br>project is located in and<br>supporting an equity investment<br>eligible community, and<br>provides additional benefits for<br>participating low-income<br>households.   | Budget: \$40 million annually  |
| Community Grants  | 735/10-20;<br>20 ILCS<br>605/605-<br>1075(b)(9);<br>20 ILCS<br>3855/1-<br>75(c)(1)(P) | IPA +<br>Illinois<br>Commerce<br>Comm'n<br>(ICC) | ov/public/gata/csfa/Pr<br>ogram.aspx?csfa=307<br>1 | areas where:<br>Fossil fuel, nuclear power plant,<br>or coal mine was closed or had<br>operations significantly reduced<br>within 6 years before the<br>application <i>or</i> will close or have<br>operations significantly reduced<br>within 6 years after the<br>application;<br><i>or</i><br>Nuclear power plant was<br>decommissioned but continued<br>storing nuclear waste prior to<br>2021 (Zion) | <ul> <li>Local units of government, together with economic development orgs, educational institutions, or community groups, may apply for a grant.</li> <li>DCEO reviews grant applications and awards the grants. Project applications shall show how the grant will be used to plan for or address the economic and social impact on the community or region of plant retirement or transition. Applications shall include community input and consultation with a diverse set of stakeholders.</li> <li>For decommissioned nuclear plant areas (Zion), the grant shall equal \$15 per kilogram of spent nuclear fuel stored on site, minus federal payments for the same and any property tax payments.</li> <li>DCEO released a request for information on August 31, 2022, with responses due by September 30, 2022. The RFI is at <a href="https://dceo.illinois.gov/content/dam/soi/en/web/dceo/events/energy-transition-workforce-commission/rfi_energy-transition-community-grants.pdf">https://dceo.illinois.gov/content/dam/soi/en/web/dceo/events//energy-transition-workforce-commission/rfi_energy-transition-community-grants.pdf</a> and responses can be found at <a href="https://app.smartsheet.com/b/publish?EQBCT=5144f2310/5484422a6a0427d6a4528ee">https://app.smartsheet.com/b/publish?EQBCT=5144f2310/5484422a6a0427d6a4528ee</a>.</li> </ul> |

| Program name | Statutory<br>authority | Responsible agency | Website | Eligible beneficiaries | Description   |
|--------------|------------------------|--------------------|---------|------------------------|---|
|              |                        |                    |         |                        | DCEO released a Notice of Funding Opportunity on              |
|              |                        |                    |         |                        | December 14, 2022 (https://www.illinois.gov/news/press-       |
|              |                        |                    |         |                        | release.25805.html), with Phase 1 applications due January    |
|              |                        |                    |         |                        | 20, 2023 (except for applications eligible due to a power     |
|              |                        |                    |         |                        | plant or coal mine closure that occurred in 2016, in which    |
|              |                        |                    |         |                        | case the application is due December 31, 2022).               |
|              |                        |                    |         |                        | The selection of applicants was announced March 7, 2023       |
|              |                        |                    |         |                        | (https://dceo.illinois.gov/news/press-release.26142.html),    |
|              |                        |                    |         |                        | with over 50 entities (almost all municipal, plus one         |
|              |                        |                    |         |                        | nonprofit) selected, totaling \$40 million of grants.         |
|              |                        |                    |         |                        | Phase 2 applications for selected applicants were due April   |
|              |                        |                    |         |                        | 12, 2023. The minimum award is \$50,000, and the              |
|              |                        |                    |         |                        | anticipated start date for awards is May 1, 2023. DCEO's      |
|              |                        |                    |         |                        | March 2023 presentation on Phase 2 applications can be        |
|              |                        |                    |         |                        | found at  |
|              |                        |                    |         |                        | https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/   |
|              |                        |                    |         |                        | documents/phase-2-etcg-webinar.pdf with the recording at      |
|              |                        |                    |         |                        | https://illinois.webex.com/recordingservice/sites/illinois/re |
|              |                        |                    |         |                        | cording/8af18787afaf103b9e779a502e2c8777/playback.            |
|              |                        |                    |         |                        | Separate from the \$40 million (annual budget) grant          |
|              |                        |                    |         |                        | program administered by DCEO, IPA is to develop a             |
|              |                        |                    |         |                        | method to optimize procurement of renewable energy            |
|              |                        |                    |         |                        | credits (RECs) from proposed utility-scale projects that are  |
|              |                        |                    |         |                        | located in communities eligible to receive Energy             |
|              |                        |                    |         |                        | Transition Community Grants (or propose alternative           |
|              |                        |                    |         |                        | approaches to achieve renewable energy development in         |
|              |                        |                    |         |                        | those communities, or else seek an exemption from ICC).       |
|              |                        |                    |         |                        | The first such utility-scale wind and solar procurements      |
|              |                        |                    |         |                        | conducted by the IPA occurred in June 2023. IPA's             |
|              |                        |                    |         |                        | approach to optimizing procurement of RECs from               |
|              |                        |                    |         |                        | projects in these areas is described in the Request for       |
|              |                        |                    |         |                        | Proposals and its Appendices for this procurement,            |
|              |                        |                    |         |                        | available at:   |

| Program name  | Statutory<br>authority  | Responsible agency                                    | Website   | Eligible beneficiaries  | Description   |
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|   |   |   |   |   | https://www.ipa-energyrfp.com/wp-<br>content/uploads/2023/04/Indexed-REC-RFP_Process-and-<br>Rules_FINAL_28-APR-2023.pdf;<br>https://www.ipa-energyrfp.com/wp-<br>content/uploads/2023/04/15_Indexed-REC-Evaluation-<br>Process_28-APR-2023.pdf; and<br>https://www.ipa-energyrfp.com/wp-<br>content/uploads/2023/04/16_Energy-Transition-<br>Community-Grant-Areas_28-APR-2023.pdf. The<br>procurement results were announced June 29, 2023, at<br>https://www.icc.illinois.gov/downloads/public/Public%20<br>Notice% 200f% 20June% 202023% 20Wind% 20Solar% 20an<br>d% 20Brownfield% 20Indexed% 20REC% 20Procurement%<br>20Results% 202023-06-29.pdf. Selected utility-scale wind<br>and solar projects were not located in Energy Transition<br>Community Grant areas. |
| Displaced Energy<br>Worker Dependent<br>Scholarship | 20 ILCS<br>735/10-30;<br>20 ILCS<br>605/605-<br>1075(b)(10);<br>23 IAC Part<br>2746 | Illinois<br>Student<br>Assistance<br>Comm'n<br>(ISAC) | https://www.isac.org/<br>students/during-<br>college/types-of-<br>financial-<br>aid/scholarships/DE<br>WDTSP.html | Children of displaced energy<br>workers (defined as any energy<br>worker who has lost<br>employment due to the reduced<br>operation or closure of a fossil<br>fuel power plant or coal mine<br>after September 15, 2016), who<br>have unmet financial need for<br>their higher education studies. | <ul> <li>Budget: \$1.1 million annually</li> <li>Children of displaced energy workers may be awarded (by ISAC) a scholarship equaling 1 calendar year of enrollment (at the in-state or in-district tuition rate) at an Illinois higher learning institution.</li> <li>Students must maintain satisfactory academic progress and establish satisfactory repayment arrangements if in default on any federal student loan.</li> <li>Applications for funding for the 2022-2023 academic year are due by June 15, 2023. Applications must include proof of the displaced energy worker's loss of employment.</li> </ul>   |

| Program name  | Statutory<br>authority  | Responsible agency   | Website   | Eligible beneficiaries   | Description   |
|---|---|--|---|--|---|
| Clean Energy Jobs<br>and Justice Fund               | 805 ILCS<br>155/20-1 <i>et</i><br><i>seq.</i> ;<br>20 ILCS<br>605/605-<br>1075(b)(13) | The Fund,<br>to be<br>managed by<br>a Board<br>(members<br>appointed<br>by the<br>Governor),<br>is a private<br>nonprofit<br>entity, not a<br>state<br>agency. | https://www2.illinois.<br>gov/sites/bac/SitePag<br>es/AppointmentsDeta<br>il.aspx?BCID=1278   | Projects to be prioritized include<br>projects serving low-income,<br>environmental justice, and<br>BIPOC communities, and<br>projects developed by support<br>project development by MBE<br>and other contractors of color. | Budget: \$1 million annually.<br>Fund may make various types of investments (including<br>grants and loans) to finance and support clean energy<br>projects, with prioritization as indicated in the previous<br>column.  |
| Energy Workforce<br>Advisory Council                | 20 ILCS<br>730/5-65   | DCEO   | https://www2.illinois.<br>gov/sites/bac/SitePag<br>es/AppointmentsDeta<br>il.aspx?BCID=1280   |  | Council consists of 22 members appointed by the<br>Governor, plus 8 nonvoting members appointed by state<br>legislative leaders.<br>Council provides evaluations and recommendations on<br>state energy transition programs and coordination thereof<br>(and with federal programs).  |
| General CEJA<br>workforce<br>program<br>information | 20 ILCS 730<br>generally  | DCEO   | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/ceja-program-<br>announcements.html |  | DCEO released a CEJA Stakeholder Outreach Report in<br>December 2022<br>(https://uofi.app.box.com/s/806vpi07qwy2kljz2hzbwxap06<br>wdhiht) and held a CEJA Workforce Programs Planning<br>Workshop in February 2023<br>(https://uofi.app.box.com/s/1iguck810w43vme90wfx10rfob<br>nurm7s; https://youtu.be/WVfKzsMz2nQ).<br>DCEO maintains a list of potential partner organizations<br>(including employers, apprenticeships, and workforce<br>trainers) for the CEJA job training programs at<br>https://uofi.app.box.com/s/3z10x41n3ihumlcsfocbrpmgbf0e<br>42t2. |

| Program name                      | Statutory<br>authority         | Responsible agency | Website                                | Eligible beneficiaries   | Description   |
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|                                   |                                |                    |  |  | DCEO maintains a Frequently Asked Questions (and<br>answers) list about CEJA workforce and contractor<br>programs, found at<br><u>https://dceo.illinois.gov/climateandequitablejobs/ceja-</u> <u>faq.html</u> .<br>DCEO held a series of Regional CEJA Workforce<br>Networking Fairs at various locations throughout Illinois in          |
|                                   |                                |                    |  |  | July 2023, as shown at<br>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/<br>documents/ceja-network-fair-flier_dceo.pdf.  |
|                                   |                                |                    |  |  | DCEO held a CEJA Workforce Ecosystem and Partner<br>Building Webinar on June 22, 2023, with the recording<br>available at<br><u>https://www.youtube.com/watch?v=GIv2L8ArBBo</u> and<br>accompanying slides at<br><u>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/ceja/</u><br><u>documents/ceja-ecosystem-presentation.pdf</u> . |
|                                   |                                |                    |  |  | DCEO held a series of Workforce and Economic<br>Development Webinars on Thursdays in August 2023,<br>described at<br><u>https://illinoisstate.zoom.us/meeting/register/tJIlduygqzsjE</u><br><u>9MXN0tmr7BPD3FLBPaTbCos#/registration</u> .  |
|                                   |                                |                    |  |  | The Smart Energy Design Assistance Center at the<br>University of Illinois provides high-level guidance to<br>CEJA's workforce training programs at<br><u>https://smartenergy.illinois.edu/how-will-ceja-grow-the-solar-workforce</u> .   |
| Energy Workforce<br>Equity Portal | 20 ILCS<br>3855/1-75<br>(c-10) | IPA                | https://energyequity.il<br>linois.gov; | <b>Equity eligible persons</b><br>(participants in CEJA and FEJA<br>job training programs; persons<br>currently or formerly involved | Under the Illinois Power Agency Act as modified by<br>CEJA, utility-scale wind and solar; brownfield solar; and<br>some on-site solar projects seeking REC incentive funding<br>under IPA-managed procurements must use equity eligible   |

| Program name | Statutory<br>authority | Responsible agency | Website  | Eligible beneficiaries   | Description  |
|--------------|------------------------|--------------------|--|--|--|
|              | authority              | agency             | https://ipa.illinois.gov<br>/diversity-equity-and-<br>inclusion/minimum-<br>equity-standard.html | in the foster care system;<br>persons who were formerly<br>incarcerated; and persons whose<br>primary residence is in an equity<br>investment eligible community)<br>[ <i>This is almost the same</i><br><i>definition of the term as in the</i><br><i>Energy Transition Act, with the</i><br><i>addition of job training</i><br><i>participants.</i> ]<br><b>Equity eligible contractors</b> (a<br>business, including a sole<br>proprietorship, that is majority-<br>owned by equity eligible<br>persons; or a nonprofit or<br>cooperative that is majority-<br>governed by equity eligible<br>persons)<br>[ <i>This is almost the same</i><br><i>definition of the term as in the</i><br><i>Energy Transition Act, with the</i><br><i>removal of CEJA job training</i><br><i>participation as an alternate</i><br><i>pathway for individual leaders</i><br><i>to qualify the contractor</i><br><i>organization.</i> ]<br>"Equity investment eligible<br>community" has the same<br>meaning in the Energy<br>Transition Act and in the IPA<br>Act, meaning Environmental | persons or equity eligible contractors for certain portions of<br>their project workforce. Information on these<br>requirements, for both employers and workers, can be<br>found at the pages linked in the "Website" column of this<br>row. |
|              |                        |                    |  | Justice Communities as defined<br>by the IPA or R3 Areas under   |  |

| Program name  | Statutory<br>authority                 | Responsible agency | Website  | Eligible beneficiaries   | Description  |
|---|--|--------------------|--|--|--|
|   |  |                    |  | the Cannabis Regulation and<br>Tax Act.  |  |
| Coal-to-Solar REC<br>Procurement                    | 20 ILCS<br>3855/1-75(c-<br>5)(1) – (8) | IPA + ICC          | https://www.ipa-<br>energyrfp.com/coal-<br>to-solar/final-<br>materials<br>https://www.ipa-<br>energyrfp.com/coal-<br>to-solar/results | Owners of coal power plants (≥<br>150 MW) that primarily burned<br>coal as of Jan. 1, 2016, and<br>either retired since then or are<br>still active. Owner cannot be a<br>rural electric cooperative or<br>municipal utility; and the coal<br>plant was at one time owned, in<br>whole or in part, by a public<br>utility. | <ul> <li>IPA administers the procurement (on behalf of Ameren Illinois and ComEd, using ratepayer-collected funds) of RECs from new utility-scale solar facilities at the site of coal power plants.</li> <li>In the first procurement event (spring 2022), proposals must (at the coal plant site) include solar projects of 20-100 MW and storage of 2-10 MW. In the second procurement (fall 2022), proposals must include solar projects of 5-20 MW and storage of 0.5-1.0 MW. Selected proposals receive a 20-year REC contract at \$30/REC.</li> <li>Projects already selected in April 2022 are shown in the second link in the Website column. No proposals were submitted in October 2022.</li> </ul> |
| Coal-to-Solar<br>Energy Storage<br>Grant Initiative | 20 ILCS<br>3855/1-75(c-<br>5)(9), (10) | DCEO               | https://www.illinois.g<br>ov/news/press-<br>release.24987.html   | Project developers at locations<br>of any coal power plant ( $\geq$ 150<br>MW) that either retired after<br>Jan. 1, 2016, or is still active,<br>and was originally owned by a<br>public utility, and is not now<br>owned by a rural electric<br>cooperative or municipal utility.   | Budget: \$28.5 million annually for 10 years<br>Program provides grants (in the form of 10-year contracts)<br>for new energy storage facilities at up to 3 locations in<br>MISO territory of Illinois and up to 2 locations in PJM<br>territory of Illinois. Payments shall be \$110,000 per MW<br>per year. Five recipients were already selected by DCEO<br>as of June 2022 (see Website column).  |
| Brownfield Solar<br>REC Procurement                 | 20 ILCS<br>3855/1-75<br>(c)(1)(C)(i)   | IPA + ICC          | https://www.ipa-<br>energyrfp.com/indexe<br>d-wind-solar-and-<br>brownfield  | Solar project developers at a<br>brownfield site, which is<br>defined for this purpose as:<br>(1) U.S. Environmental<br>Protection Agency (USEPA)<br>CERCLA site, USEPA RCRA<br>Corrective Action Program site,  | IPA shall coordinate the procurement of Renewable<br>Energy Credits (RECs), via 20-year contracts, on behalf of<br>ComEd, Ameren Illinois, and MidAmerican, from new<br>solar facilities at brownfield sites. Under state law,<br>brownfield solar RECs (excluding any brownfield<br>community solar) shall be 3% of all new solar RECs to be<br>procured over the next several years.   |

| Program name | Statutory<br>authority | Responsible agency | Website | Eligible beneficiaries  | Description   |
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|              |                        |                    |         | Ill. Envtl. Protection Agency<br>(IEPA) Site Remediation<br>Program site, <i>or</i> IEPA Solid<br>Waste Program site;<br><i>or</i><br>(2) coal mine site that has<br>permanently ceased coal<br>production, permanently halted<br>any re-mining operations, and is<br>no longer accepting any coal<br>combustion residues; has both<br>completed all clean-up and<br>remediation obligations under<br>the federal Surface Mining and<br>Reclamation Act of 1977 and all<br>applicable Illinois rules and any<br>other clean-up, remediation, or<br>ongoing monitoring to<br>safeguard health and well-being,<br>as well as demonstrated<br>compliance with all applicable<br>federal and State environmental<br>rules and regulations, including<br>for coal ash waste. | The first such brownfield REC procurement after the<br>Climate and Equitable Jobs Act resulted in one brownfield<br>site solar project, 4.95 MW in Ottawa, IL, selected in the<br>May 2022 procurement event.<br>https://www.icc.illinois.gov/downloads/public/electric-<br>procurement-2022/5-12-<br>22% 20Public%20Notice% 20of% 20May% 202022% 20Win<br>d% 20Solar% 20and% 20Brownfield% 20Indexed% 20REC%<br>20Procurement% 20Results.pdf<br>The IPA's next brownfield site solar REC procurement<br>(targeting 65,000 RECs or megawatt-hours annually under<br>20-year contracts) occurred on December 9, 2022 and was<br>approved by the ICC on December 15, 2022. Four<br>brownfield solar projects totaling around 28 MW were<br>selected, including one at the site of the retired Duck Creek<br>Power Station in Canton, IL. See<br>https://www.icc.illinois.gov/downloads/public/electric-<br>procurement-<br>2022/Public% 20Notice% 20of% 20December% 202022% 20<br>Wind% 20Solar% 20and% 20Brownfield% 20Indexed% 20R<br>EC% 20Procurement% 20Results% 202022-12-15.pdf.<br>The next brownfield site solar REC procurement (again<br>targeting 65,000 RECs or megawatt-hours annually under<br>20-year contracts) occurred on June 23, 2023 and was<br>approved by the ICC on June 29, 2023. Three brownfield<br>solar projects totaling around 39 MW were selected,<br>including one at the site of the retired Coffeen Power<br>Station near Coffeen, IL and one at the site of the Newton<br>Power Station near Newton, IL. See<br>https://www.icc.illinois.gov/downloads/public/Public% 20<br>Notice% 200f% 20June% 202023% 20Wind% 20Solar% 20an<br>d% 20Brownfield% 20Indexed% 20REC% 20Procurement%<br>20Results% 202023-06-29.pdf. |

| Program name                    | Statutory<br>authority   | Responsible agency | Website                                 | Eligible beneficiaries   | Description   |
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|                                 |  |                    |   |  | Additionally, in July 2019 (before coal mines were<br>legislatively added to the definition of brownfield for this<br>purpose), the IPA's brownfield REC procurement resulted<br>in selection of two projects.<br><u>https://www.icc.illinois.gov/downloads/public/PublicNotic</u><br><u>eOfJuly2019BrownfieldRECProcurementResults2019-08-</u><br>01.pdf   |
| Prevailing Wage<br>requirements | 130;<br>20 ILCS<br>3855/1-<br>75(c)(1)(G)(iv<br>)(3)(F),<br>/1-<br>75(c)(1)(Q)(1<br>),<br>/1-75(c- |                    | ov/laws-<br>rules/conmed/rates.ht<br>ml | solar generation, and energy<br>storage project construction<br>industries | <ul> <li>September 15, 2021, construction workers must be paid wages at least equal to the general prevailing rate for work of a similar character on public works in the same locality under collective bargaining agreements or understandings, as ascertained by IDOL. This requirement applies to the following project categories:</li> <li>Utility-scale wind projects</li> <li>Utility-scale solar projects</li> <li>Brownfield solar projects</li> <li>Traditional community solar projects</li> </ul>  |
|                                 | /1-75(c-<br>5)(2)(F),<br>/1-75(c-<br>5)(10)(C)(11),<br>/1-56(b-15),                                |                    |   |  | <ul> <li>Community-driven community solar projects</li> <li>Distributed generation solar projects at schools</li> <li>Distributed generation solar projects at non-residential buildings (excluding projects ≤ 100 kW at houses of worship)</li> <li>"Coal-to-solar" projects</li> <li>Storage projects at coal power plants</li> <li>Illinois Solar for All Low-Income Community Solar projects (only for projects selected after June 30, 2023)</li> <li>Illinois Solar for All Non-profit / Public Facilities projects (but excluding projects &lt; 100 kW at houses of worship) (and only for projects selected after June 30, 2023)</li> </ul> |

| Program name  | Statutory<br>authority         | Responsible agency | Website   | Eligible beneficiaries   | Description  |
|---|--------------------------------|--------------------|---|--|--|
| Climate Bank  | 20 ILCS<br>3501/850-10         | IFA                |   | The only specified beneficiaries<br>(though not necessarily the<br>exclusive beneficiaries) are<br>developers of projects (1) in R3<br>Areas and environmental justice<br>communities or (2) owned by<br>eligible persons, which includes<br>residents of R3 Areas or<br>environmental justice<br>communities, persons who are<br>graduates of or currently<br>enrolled in the foster care<br>system, and persons who were<br>formerly incarcerated. | The IFA, acting as Climate Bank, may enter into joint<br>ventures; extend grants and loans; assist in investment of<br>equity by another source; or use other financing<br>instruments to support clean energy projects.   |
| Workforce<br>Innovation and<br>Opportunity Act<br>(WIOA) Dislocated<br>Workers Services | 29 U.S.C. §§<br>3171 - 3174    | DCEO               | http://illinoisworknet.<br>com/layoffrecovery<br>https://www.illinoisw<br>orknet.com/LayoffRe<br>covery/Pages/RapidR<br>esponseServices.aspx          | Workers who lose their jobs in<br>the case of a permanent closure<br>or mass layoff at a plant,<br>facility, or enterprise, or a<br>natural or other disaster, that<br>results in mass job dislocation.  | Rapid Response Services are available to employers in the<br>case of a permanent closure or mass layoff at a plant,<br>facility, or enterprise, or a natural or other disaster, that<br>results in mass job dislocation. The State Dislocated<br>Worker Unit coordinates with employers to provide on-site<br>information to workers and employers about employment<br>and retraining services designed to help participants retain<br>employment when feasible, or obtain re-employment as<br>soon as possible. |
| Illinois<br>Unemployment<br>Benefits  | 820 ILCS<br>405/100 et<br>seq. | IDES               | https://ides.illinois.go<br>v/unemployment/file-<br>a-claim.html<br>https://ides.illinois.go<br>v/unemployment/reso<br>urces/benefits-<br>rights.html | Generally speaking (although<br>there may be additional<br>requirements), an involuntarily<br>unemployed worker who earned<br>at least \$1,600 during a recent<br>12-month period, and is able<br>and available to work and is<br>seeking work, may collect<br>unemployment benefits.  | See<br><u>https://ides.illinois.gov/content/dam/soi/en/web/ides/ides_f</u><br><u>orms_and_publications/cli105L.pdf</u> and<br><u>https://ides.illinois.gov/content/dam/soi/en/web/ides/ides_f</u><br><u>orms_and_publications/CLI110L.pdf</u> for guidance as to the<br>amounts and terms of benefits.   |

| Program name  | Statutory<br>authority   | Responsible agency            | Website   | Eligible beneficiaries  | Description  |
|---|--|-------------------------------|---|---|--|
| Program name<br>Illinois Worker<br>Adjustment and<br>Retraining<br>Notification<br>(WARN) Act | Statutory<br>authority<br>820 ILCS<br>65/1 et seq.;<br>see also 56<br>IAC Part 230 | Responsible<br>agency<br>IDOL | Website         https://www2.illinois.         gov/idol/Laws-         Rules/CONMED/Pag         es/warn.aspx | Eligible beneficiaries<br>Workers at investor-owned coal<br>power plants or coal mines<br>where the employer has at least<br>75 employees | <ul> <li>Description</li> <li>According to the law, "An owner of an investor-owned electric generating plant or coal mining operation may not order a mass layoff, relocation, or employment loss unless, 2 years before the order takes effect, the employer gives written notice of the order" to affected employees, their representatives, DCEO, and local governments.</li> <li>It's important to note that in this law, "mass layoff" is defined to <u>exclude</u> layoffs due to permanent or temporary plant closure. "Mass layoff" could mean laying off at least 33% of full-time employees, if the number of affected employees is at least 25 full-time employees. "Employment loss" could mean a layoff exceeding 6 months, or a reduction of hours of 50% during each month of a 6-month period.</li> <li>The notice of layoffs shall include the elements found in the federal WARN Act.</li> <li>An employee, representative of employees, DCEO, or local governments may file a complaint (within IDOL) against an employer for violating this law. In case of a violation, the employees who were entitled to notice, at a final pay rate + value of benefits, for the period of violation, capped at 60 days.</li> <li>IDOL has the power to investigate alleged noncompliance and levy civil penalties of up to \$500/day upon an employer found to have violated the notice requirement with respect to DCEO and local government.</li> </ul> |
|   |  |                               |   |   | A list of Illinois power plants that have recently (as of Sep. 2022) provided WARN Act notices can be found at <u>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/docu</u> ments/energy-community-reinvestment-report2022.pdf.   |

| Program name                                      | Statutory<br>authority  | Responsible agency | Website   | Eligible beneficiaries  | Description  |
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| Clean Energy<br>Sector Annual<br>Workforce Report | 20 ILCS<br>1505-215   | IDOL               |   |   | IDOL is to produce an annual report on the racial, ethnic,<br>and gender diversity of workers on clean energy projects in<br>the State. The report shall also break this down by union<br>vs. non-union employers; in-state vs. out-of-state residence<br>status of workers; and by prevailing wage classification.<br>IDOL published its first such annual report on April 15,<br>2022: <u>https://www2.illinois.gov/idol/Laws-</u><br><u>Rules/CONMED/Documents/CTP/4-15-</u><br><u>22%20Energy%20Transition%20Report.pdf</u>  |
| FEJA Job Training<br>Programs                     | 220 ILCS<br>5/16-108.12;<br>20 ILCS<br>3855/1-<br>75(c)(1)(O) | DCEO               | https://dceo.illinois.g<br>ov/climateandequitab<br>lejobs/feja-solar-<br>training-<br>programs.html;<br>https://www.illinoissf<br>a.com/job-<br>training/?org_categor<br>y=feja-job-training-<br>programs#organizatio<br>ns | Solar Training Pipeline (one of<br>the three programs here)<br>prioritizes targeting persons<br>who were or are in the foster<br>care system, and persons with a<br>criminal record.<br>The Multi-Cultural Job Training<br>Program is to be carried out by<br>diversity-focused sub-<br>administrators. | Budget: \$10 million every 3 years.<br>For several years, ComEd administered and funded (with<br>ratepayer-collected funds) certain solar job training<br>programs defined in Public Act 99-0906, the "Future<br>Energy Jobs Act" (FEJA) of 2016. Pursuant to Public Act<br>102-0662, the Climate and Equitable Jobs Act, and a<br>subsequent stipulation approved by the ICC in March 2022<br>in Docket No. 17-0332, DCEO has taken over<br>responsibility for administering these programs.<br>The programs include the Solar Training Pipeline (\$3<br>million out of total \$10 million budget); the Craft<br>Apprenticeship Program (\$3 million); and the Multi-<br>Cultural Job Training Program (\$4 million). The programs<br>are contracted out to private administrators.<br>The most recent annual report (for 2021) on these<br>programs (based on ComEd's administration before<br>transferring to DCEO) can be found here:<br>https://www.icc.illinois.gov/docket/P2017-<br>0332/documents/325755/files/567094.pdf. ComEd's<br>Transition Report dated December 2022 summarizing the<br>cumulative FEJA job training activities since 2017 can be |

| Statutory<br>authority   | <b>Responsible</b><br>agency   | Website   | Eligible beneficiaries  | Description   |
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|  |  |   |   | found at https://www.icc.illinois.gov/docket/P2017-<br>0332/documents/331621.   |
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|  |  | FEDE  | CRAL PROGRAMS   |   |
| 42 U.S.C. §<br>16517;<br>Pub. Law<br>117-169<br>(Inflation<br>Reduction Act<br>or IRA), §<br>50144 | U.S. Dept.<br>of Energy<br>(USDOE)<br>Loan<br>Programs<br>Office   | https://www.energy.g<br>ov/lpo/energy-<br>infrastructure-<br>reinvestment;<br>https://www.energy.g<br>ov/lpo/articles/deploy<br>deploydeploy-2-<br>energy-infrastructure-<br>reinvestment-eir-<br>program   | Projects eligible for loan<br>guarantees include projects that:<br>1) retool, repower, repurpose, or<br>replace energy infrastructure<br>that has ceased operations<br>[including the remediation of<br>environmental damage<br>associated with energy<br>infrastructure]; or<br>(2) enable operating energy<br>infrastructure to avoid, reduce,<br>utilize, or sequester air<br>pollutants or anthropogenic<br>emissions of greenhouse gases   | Budget: \$5 billion through FY2026 to support \$250 billion<br>of loan guarantees (with a term not to exceed 30 years).<br>Any project under the "retool, repower [etc.]" prong that<br>involves electricity generation through the use of fossil<br>fuels shall be required to have controls or technologies to<br>avoid, reduce, utilize, or sequester air pollutants and<br>anthropogenic emissions of greenhouse gases.   |
| 30 U S C 8   | Office of  | https://www.osmre.g   | Grants may be made to States  | Budget: \$725 million annually for 15 years, beginning in   |
| 1231a;   | Surface  | ov/programs/reclaimi  | and Tribes for abandoned mine   | FY2022.   |
| Pub. Law<br>117-58<br>(Infrastructure<br>Investment  | Mining<br>Reclamatio<br>n and<br>Enforcemen<br>t (OSMRE);  | ng-abandoned-mine-<br>lands;<br>https://revenuedata.d<br>oi.gov/how-revenue-  | land and water reclamation projects.  | Eligible uses include: Cleaning up abandoned coal mine<br>sites and related problems, as specified in the Bipartisan<br>Infrastructure Law, that pose a threat to public health and<br>safety, and restoring land and water resources degraded by<br>the effects of past coal mining, and addressing emergency  |
|  | authority         authority         42 U.S.C. §         16517;         Pub. Law         117-169         (Inflation         Reduction Act         or IRA), §         50144         30 U.S.C. §         1231a;         Pub. Law         117-58         (Infrastructure | authorityagencyauthorityagencyagencyagencyauthorityagencyagencyagencyauthorityag | authorityagencyauthoritybyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthoritybyauthorityagencyauthoritybyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagencyauthorityagency </td <td>authority         agency         Image: Construct of the second se</td> | authority         agency         Image: Construct of the second se |

| Program name                     | Statutory<br>authority                   | Responsible agency  | Website                                      | Eligible beneficiaries  | Description   |
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|                                  | authority<br>or IIJA), §§<br>40701-40703 | agency<br>Department<br>of Natural<br>Resources<br>(IDNR) | works/aml-<br>reclamation-program            |   | <ul> <li>projects. Those sites and related problems must be entered into the OSMRE's abandoned mine land inventory system and be associated with a coal mine that was abandoned prior to August 3, 1977. Unlike traditional Abandoned Mine Land funding that has been distributed in the past, and will continue to be distributed annually through at least Fiscal Year 2035, funding under the Bipartisan Infrastructure Law may be used to design, build, operate, maintain, and rehabilitate acid mine drainage facilities that are not in conjunction with a Priority 1 or Priority 2 site. However, States and Tribes may not place a portion of their Bipartisan Infrastructure Law funding into acid mine drainage set-aside accounts.</li> <li>Priority may also be given to reclamation projects that provide employment for current and former employees of the coal industry.</li> <li>OSMRE announced in November 2022 that Illinois is receiving \$75.8 million under this program for FY2022. https://www.doi.gov/pressreleases/biden-harris-administration-announces-more-109-million-create-good-paying-union-jobs</li> <li>IDNR proposes to administer reclamation work at 55 abandoned mine sites throughout Illinois during the program's first year, with the possibility of annual grant renewals for a total of 15 years. IDNR announced a proposed project list on March 24, 2023 at https://agr.illinois.gov/news/press-release.26236.html and accepted public comment on that proposal through May</li> </ul> |
|                                  |  |   |  |   | 22, 2023.   |
| Greenhouse Gas<br>Reduction Fund | 42 U.S.C. §<br>7434;                     | USEPA   | https://www.epa.gov/<br>inflation-reduction- | States, municipalities, Tribal<br>governments, and nonprofit<br>organizations | Budget: \$27 billion in FY2022, available to award grants through FY2024  |

| Program name | Statutory<br>authority                   | Responsible agency | Website                               | Eligible beneficiaries | Description  |
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|              | Pub. Law<br>117-169<br>(IRA), §<br>60103 |                    | act/greenhouse-gas-<br>reduction-fund |                        | The program includes (1) \$7 billion for competitive grants<br>to enable low-income and disadvantaged communities to<br>deploy or benefit from zero-emission technologies,<br>including distributed technologies on residential rooftops,<br>and to carry out other greenhouse gas emission reduction<br>activities; (2) nearly \$12 billion for competitive grants to<br>nonprofit nondepository finance entities to support direct<br>and indirect financial and technical assistance to projects<br>that reduce or avoid greenhouse gas emissions; and (3) \$8<br>billion for competitive grants to nonprofit recipients for the<br>provision of financial and technical assistance to projects<br>that reduce or avoid greenhouse gas emissions in low-<br>income and disadvantaged communities. |
|              |  |                    |                                       |                        | <ul> <li>Nonprofit recipients of funds under this program shall use the funds to either directly support qualified projects, or provide indirect support in the form of establishing new or supporting existing public/nonprofit entities that provide financial assistance to qualified projects.</li> <li>USEPA issued a request for public comment on October 20, 2022, with responses due by December 5, 2022. The request is at <a href="https://downloads.regulations.gov/EPA-HQ-OA-2022-0859-0002/content.pdf">https://downloads.regulations.gov/EPA-HQ-OA-2022-0859-0002/content.pdf</a> and responses can be found at <a href="https://www.regulations.gov/docket/EPA-HQ-OA-2022-0859/comments">https://www.regulations.gov/docket/EPA-HQ-OA-2022-0859/comments</a>.</li> </ul>             |
|              |  |                    |                                       |                        | On June 28, 2023, USEPA released its \$7 billion Notice of<br>Funding Opportunity for the Solar for All grant<br>competition (not to be confused with Illinois Solar for All).<br>USEPA intends to make up to 60 awards, intended for<br>programs that will expand solar access for low-income<br>households. Applicants can be public or nonprofit entities.<br>Notices of Intent were to be submitted by July 31, August<br>14, or August 28, 2023, depending on the type of<br>applicant. Applications are due September 26, 2023. A  |

| Program name  | Statutory<br>authority                                | Responsible agency                       | Website                           | Eligible beneficiaries | Description  |
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|   |   |  |                                   |                        | <ul> <li>webinar on the Solar for All funding opportunity was held<br/>July 12, 2023, with the recording available at<br/>https://www.youtube.com/watch?v=mD_NQLiurRE.</li> <li>On July 14, 2023, USEPA launched two Notices of<br/>Funding Opportunity for \$20 billion across two grant<br/>competitions. These include the \$14 billion National<br/>Clean Investment Fund, which will provide grants to<br/>support two-to-three national nonprofit clean financing<br/>institutions; and the \$6 billion Clean Communities<br/>Investment Accelerator, which will provide grants to<br/>support two-to-seven hub nonprofit organizations, which<br/>will fund and assist community lenders financing clean<br/>technology projects in low-income and disadvantaged</li> </ul> |
|   |   |  |                                   |                        | communities.<br>For the National Clean Investment Fund, the application<br>deadline is October 12, 2023, and the Notice of Funding<br>Opportunity can be found at<br><u>https://www.grants.gov/web/grants/view-</u><br><u>opportunity.html?oppId=349234</u> . For the Clean<br>Communities Investment Accelerator, the application<br>deadline is also October 12, 2023, and the Notice of<br>Funding Opportunity can be found at<br><u>https://www.grants.gov/web/grants/view-</u><br><u>opportunity.html?oppId=349233</u> .  |
| Interagency<br>Working Group on<br>Coal and Power<br>Plant Communities<br>and Economic<br>Revitalization<br>(IWG) | Executive<br>Order 14008,<br>§ 218 (not<br>statutory) | USDOE<br>National<br>Energy<br>Tech. Lab | https://energycommu<br>nities.gov |                        | The IWG shall "coordinate the identification and delivery<br>of Federal resources to revitalize the economies of coal, oil<br>and gas, and power plant communities; develop strategies<br>to implement the policy set forth in section 217 of this<br>order [revitalization of former mining and well localities]<br>and for economic and social recovery; assess opportunities<br>to ensure benefits and protections for coal and power plant<br>workers; and submit reports to the National Climate<br>Advisor and the Assistant to the President for Economic   |

| Program name  | Statutory<br>authority   | Responsible agency              | Website  | Eligible beneficiaries  | Description   |
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|   |  |                                 |  |   | Policy on a regular basis on the progress of the revitalization effort."  |
|   |  |                                 |  |   | The IWG's Initial Report to the President (April 2021)<br>identifies 6 regions with high dependence on coal-related<br>jobs, including the Illinois Basin.<br><u>https://netl.doe.gov/sites/default/files/2021-</u> 04/Initial%20Report%20on%20Energy%20Communities<br><u>Apr2021.pdf</u>   |
|   |  |                                 |  |   | The IWG announced (Sep. 2022) a Rapid Response Team<br>for the Illinois Basin to support the region's transition to a<br>clean energy economy.<br><u>https://www.rd.usda.gov/newsroom/news-release/biden-<br/>harris-administration-launches-rapid-response-team-<br/>support-illinois-basin-energy-communities</u>                                       |
|   |  |                                 |  |   | The IWG finalized a multi-agency Memorandum of<br>Understanding in March 2023, found at<br><u>https://energycommunities.gov/wp-</u><br><u>content/uploads/2023/04/IWG-RRT-MOU-and-</u><br><u>Framework_3_28_23.pdf</u> .  |
| National Dislocated<br>Worker Grants,<br>Technical<br>Assistance, and<br>Projects | 29 U.S.C. §§<br>3225,<br>3102(15);<br>Pub. Law<br>113-128, §<br>170; | US Dept. of<br>Labor<br>(USDOL) | https://www.dol.gov/<br>agencies/eta/dislocate<br>d-workers; | Workers affected by major<br>economic dislocations, such as<br>plant closures, mass layoffs, or<br>closures and realignments of<br>military installations | Grants may be awarded to a State WIOA program agency,<br>a local workforce development board, a tribal or native<br>organization, or other entities determined to be eligible by<br>the state Governor or by the U.S. Secretary of Labor. The<br>recipient entity shall provide employment and training<br>assistance to affected workers.                |
|   | 20 C.F.R. Part<br>687  |                                 |  |   | According to USDOL, "the purpose of a Layoff<br>[Dislocated Worker Grant] is to provide assistance to a<br>State or local board that has expended formula funding and<br>can demonstrate the need for additional funds to provide<br>employment and training assistance to workers affected by<br>major economic dislocations. Layoff DWGs provide direct |

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| Communities /<br>Economic<br>Communities and regions that<br>Communities and regions that<br>  |   |  |                                    |         |  | dislocation events generally are defined as layoffs of 50 or   |
|  | Communities /<br>Economic<br>Adjustment | 3149;<br>Pub. Law<br>117-2<br>(American<br>Rescue Plan<br>Act), § 6001;<br>Pub. Law<br>116-136<br>(CARES<br>Act), Div. B., | Economic<br>Developme<br>nt Admin. |         | "communities and regions that<br>can reasonably demonstrate how<br>changes in the coal economy<br>have resulted or are anticipated<br>to result in job losses and<br>layoffs in any coal-reliant | Rescue Plan (2021), the U.S. EDA made a "Coal<br>Communities Commitment" to allocate \$300 million (via<br>Economic Adjustment Assistance and other programs) to<br>coal communities that may be affected by job losses or<br>layoffs.<br>EDA states that "EDA will consider applications for<br>projects in communities and regions where the primary<br>coal economy contraction "event" [] took place within<br>15 years prior to the application submission date." EDA<br>further states that "coal communities can apply for<br>investment assistance on a wide range of technical,<br>planning, workforce development, entrepreneurship, and<br>public works and infrastructure projects."<br>Several Illinois local entities received EDA Economic<br>Adjustment Assistance funding during FY2021 (although<br>these may not be coal-focused): see<br>https://www.eda.gov/files/annual-reports/fy2021/FY2021-<br>Approved-EDA-Annual-Report.pdf at 83.<br>Assistance to Coal Communities funding under the<br>CARES Act of 2020 is still available, see<br>https://energycommunities.gov/funding-<br>opportunity/assistance-to-coal-communities-acc.<br>The EDA's Economic Development Representative for |

| Program name  | Statutory<br>authority                   | Responsible agency  | Website   | Eligible beneficiaries  | Description  |
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| Energy<br>Improvements in<br>Rural or Remote<br>Areas | Pub. Law<br>117-58 (IIJA),<br>§ 40103(c) | USDOE<br>Office of<br>Clean<br>Energy<br>Demonstrati<br>ons | https://www.energy.g<br>ov/oced/energy-<br>improvements-rural-<br>or-remote-areas-0 | Cities, towns, or unincorporated<br>areas with no more than 10,000<br>inhabitants | <ul> <li>Budget: \$1 billion for FY2022 through FY2026</li> <li>Eligible uses include: <ul> <li>Overall cost-effectiveness of energy generation, transmission, or distribution systems;</li> <li>Siting or upgrading transmission and distribution lines;</li> <li>Reducing greenhouse gas emissions from energy generation by rural or remote areas;</li> <li>Providing or modernizing electric generation facilities;</li> <li>Developing microgrids; and</li> <li>Increasing energy efficiency</li> </ul> </li> <li>USDOE issued a Request for Information on October 4, 2022, with responses due by December 5, 2022. The RFI is at <a href="https://oced-exchange.energy.gov/Default.aspx#FoaId4fa22789-a7f5-462d-97a6-d6b4433c4627">https://oced-exchange.energy.gov/Default.aspx#FoaId4fa22789-a7f5-462d-97a6-d6b4433c4627</a>.</li> <li>USDOE accepted applications for a \$15 million Energizing Rural Communities Prize through May 24, 2023 (<a href="https://www.energy.gov/doe-stem/events/energizing-rural-communities-prize-open-february-2023">https://www.energy.gov/doe-stem/events/energizing-rural-communities-prize-open-february-2023</a>; <a href="https://www.herox.com/rural-energy/resource/1187">https://www.energy.gov/doe-stem/events/energizing-rural-communities-prize-submission-deadline;</a>; <a href="https://www.herox.com/rural-energy/resource/1187">https://www.energy.gov/doe-stem/events/energizing-rural-communities-prize-submission-deadline;</a>; <a href="https://www.herox.com/rural-energy/resource/1187">https://www.herox.com/rural-energy/resource/1187</a>). Phase One selected applications (announced in July 2023) will be able to apply for Phase Two, through July 2024. This Prize has two tracks, including a \$10 million "Partner Track" supporting plans to connect rural or remote communities to government funding, technical assistance, or a network of partners that can help implement clean energy demonstration projects, and a \$5 million "Finance Track" support plans to access capital or to developing community ownership models to help finance cle</li></ul> |

| Program name   | Statutory<br>authority  | Responsible agency                        | Website  | Eligible beneficiaries   | Description  |
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|  |   |   |  |  | USDOE issued a \$300 million Funding Opportunity<br>Announcement in March 2023<br>(https://www.energy.gov/oced/funding-notice-energy-<br>improvement-rural-or-remote-areas), with concept papers<br>due by April 14, 2023 and full applications due by August<br>2, 2023; and a \$50 million Funding Opportunity<br>Announcement in May 2023<br>(https://www.energy.gov/oced/grant-funding-notice-<br>energy-improvements-rural-or-remote-areas), with pre-<br>applications due by July 13, 2023 and full applications due<br>by October 12, 2023.   |
| USDA Assistance<br>for Rural Electric<br>Cooperatives:<br>Empowering Rural<br>America ("New<br>ERA") | 7 U.S.C. §<br>8103;<br>Pub. Law<br>117-169<br>(IRA), §<br>22004 | U.S. Dept.<br>of<br>Agriculture<br>(USDA) | https://www.rd.usda.<br>gov/programs-<br>services/electric-<br>programs;<br>https://www.rd.usda.<br>gov/programs-<br>services/electric-<br>programs/empowerin<br>g-rural-america-new-<br>era-program | Any rural electric cooperative,<br>assuming it is or has been a<br>Rural Utilities Service electric<br>loan borrower pursuant to the<br>Rural Electrification Act of<br>1936 | <ul> <li>Budget: \$9.7 billion (to remain available through FY2031)</li> <li>Provides loans, grants, and other financial assistance to<br/>"achieve the greatest reduction in carbon dioxide, methane,<br/>and nitrous oxide emissions associated with rural electric<br/>[cooperative] systems through the purchase of renewable<br/>energy, renewable energy systems, zero-emission systems,<br/>and carbon capture and storage systems, to deploy such<br/>systems, or to make energy efficiency improvements to<br/>electric generation and transmission systems of the eligible<br/>entity."</li> <li>No single borrower or awardee can receive more than 10<br/>percent of the available \$9.7 billion funding.</li> <li>A Notice of Funding Opportunity was published in the<br/>Federal Register on May 16, 2023<br/>(https://www.govinfo.gov/content/pkg/FR-2023-05-<br/>16/pdf/2023-10392.pdf). Applicant cooperatives are<br/>required to submit a Letter of Interest from July 31 through<br/>September 15 (extended from August 31), 2023;<br/>invitations to submit an application will be sent to top-<br/>ranking applicants.</li> </ul> |
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| Program name   | Statutory  | Responsible   | Website   | Eligible beneficiaries   | Description   |
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| Powering<br>Affordable Clean<br>Energy   | authority<br>7 U.S.C. §<br>8103;<br>Pub. Law<br>117-169<br>(IRA), §<br>22001 | agency<br>USDA  | https://www.rd.usda.<br>gov/programs-<br>services/electric-<br>programs/powering-<br>affordable-clean-<br>energy-pace-program | Applicant entities may be states,<br>municipalities, cooperatives,<br>nonprofits, Tribal or Alaskan<br>Native entities, or for-profit<br>companies.  | The Powering Affordable Clean Energy (PACE) program<br>initiative provides \$1 billion of funding to forgive up to 60<br>percent of loans for renewable energy projects that use<br>wind, solar, hydropower, geothermal, or biomass, as well<br>as for renewable energy storage projects. Loans may be<br>from \$1 to \$100 million, with a repayment period of up to<br>35 years (or based on the life or contract term of the<br>underlying equipment). Applicants must submit a letter of<br>interest between June 30 – September 29, 2023, and then<br>USDA will invite sponsors of the most qualified projects to<br>submit applications.  |
| Clean Energy<br>Demonstration<br>Program on<br>Current and<br>Former Mine Land | 42 U.S.C. §<br>18761;<br>Pub. Law<br>117-58 (IIJA),<br>§ 40342               | USDOE<br>Office of<br>Clean<br>Energy<br>Demonstrati<br>ons | https://www.energy.g<br>ov/oced/clean-<br>energy-<br>demonstration-<br>program-current-and-<br>former-mine-land               | Must be on currently operating<br>or former (abandoned or<br>inactive) coal mine land. Due to<br>the selection criteria (see next<br>column), dislocated coal<br>workers may indirectly benefit. | <ul> <li>Budget: \$500 million for FY2022 through FY2026.</li> <li>USDOE shall select not more than 5 clean energy projects (at least 2 solar), to be carried out in geographically diverse regions.</li> <li>Project selection shall prioritize, among other factors, (1) GHG reduction and (2) job creation, particularly in economically distressed areas and with respect to dislocated workers previously employed in manufacturing, coal power plants, or coal mining.</li> <li>USDOE issued a request for information on June 29, 2022, with responses due by August 15, 2022. The RFI is at https://oced-exchange.energy.gov/Default.aspx#FoaIdfc57cda4-4a1d-4680-86c2-e09f4c46169a.</li> <li>On April 4, 2023, USDOE issued a Funding Opportunity Announcement for \$450 million under this program (https://www.energy.gov/oced/funding-notice-clean-energy-demonstration-program-current-and-former-mine-land). Eligible technologies include solar; micro-grids;</li> </ul> |

| Program name   | Statutory<br>authority   | Responsible agency   | Website  | Eligible beneficiaries  | Description  |
|--|--|--|--|---|--|
| Advanced Energy  | 42 U.S.C. §  | USDOE  | http://www.opowy.c   | Manufaaturing firms with 4  | geothermal; direct air capture; fossil-fueled electricity<br>generation with carbon capture, utilization, and<br>sequestration; energy storage; and advanced nuclear<br>technologies. Applications must include a Community<br>Benefits Plan. Concept papers were due by May 11, 2023,<br>and full applications were due by August 31, 2023.<br>Budget: \$750 million for fiscal years 2022 through 2026.  |
| Advanced Energy<br>Manufacturing and<br>Recycling Grant<br>Program | 42 0.S.C. §<br>18742;<br>Pub. Law<br>117-58 (IIJA),<br>§ 40209 | Office of<br>Manufacturi<br>ng and<br>Energy<br>Supply<br>Chains | https://www.energy.g<br>ov/mesc/advanced-<br>energy-<br>manufacturing-and-<br>recycling-grants | Manufacturing firms with <<br>\$100 MM annual sales, less than<br>500 employees on site, and<br>annual energy bills over \$100K<br>and under \$2.5 MM. Priority<br>given to minority-owned<br>entities. Project must be located<br>in, or adjacent to, a census tract<br>where a coal mine closed after<br>1999 or a coal power plant<br>closed after 2009. | Budget: \$750 minion for fiscal years 2022 through 2026.<br>USDOE shall award grants to private entities for the<br>following projects (if they have a reasonable expectation of<br>commercial viability):<br>(1) energy projects that re-equip, expand, or establish a<br>manufacturing or recycling facility for the production or<br>recycling of: solar power; wind power; hydropower;<br>geothermal power; hydrothermal power; fuel cells,<br>microturbines; energy storage; grid modernization<br>equipment; carbon capture, removal, use, or sequestration<br>property; equipment for refining, electrolyzing, or blending<br>renewable or low-carbon or low-emission fuel or<br>chemicals; energy conservation technology production;<br>electric or fuel cell vehicles (including components,<br>charging infrastructure, or refueling infrastructure thereof);<br>or hybrid vehicles ≥ 14,000 pounds or their components; or<br>other advanced energy property designed to reduce<br>greenhouse gas emissions.<br>-or-<br>(2) re-equipping an industrial or manufacturing facility<br>with equipment designed to reduce greenhouse gas<br>emissions substantially under the level of current best<br>practices, through installation of low- or zero-carbon<br>process heat systems; carbon capture, transport, utilization,<br>and storage systems; energy efficiency and waste reduction |

| Program name          | Statutory<br>authority                                | Responsible agency | Website   | Eligible beneficiaries                             | Description   |
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|                       |   |                    |   |  | technology that significantly reduces greenhouse gas emissions.   |
|                       |   |                    |   |  | USDOE shall prioritize, for selection purposes, projects<br>with higher greenhouse gas reduction impact; higher<br>lifetime domestic job creation; higher job creation in the<br>project vicinity, including in low-income communities and<br>for dislocated workers previously employed in<br>manufacturing, coal power plants, or coal mining; higher<br>potential for technological innovation and commercial<br>deployment; lower levelized cost of energy creation,<br>energy storage, energy reduction, or greenhouse gas<br>reduction. |
| [Federal] WARN<br>Act | 29 U.S.C. §§<br>2101 – 2109;<br>20 C.F.R. Part<br>639 | USDOL              | https://www.dol.gov/<br>agencies/eta/layoffs/<br>warn | Workers at employers with 100<br>or more employees | Requires that an employer must give 60 days' notice<br>before ordering a plant closing or mass layoff. Notice goes<br>to employee representative (or the employees), to the State,<br>and to local government.It's important to note that in this law, "mass layoff" is<br>defined to exclude layoffs due to permanent or temporary<br>plant closure. "Mass layoff" could mean laying off at least<br>33% of full-time employees, if the number of affected<br>employees is at least 50 full-time employees.                                  |
|                       |   |                    |   |  | "Employees is at least 50 full-time employees.<br>"Employment loss" could mean a layoff exceeding 6<br>months, or a reduction of hours of 50% during each month<br>of a 6-month period.   |
|                       |   |                    |   |  | An employee, representative of employees, or local<br>government may file a complaint (in federal district court)<br>against an employer for violating this law. In case of a<br>violation, the employer shall be liable for back pay to all<br>affected employees who were entitled to notice, at a final<br>pay rate + value of benefits, for the period of violation,<br>capped at 60 days.  |

| Program name           | Statutory<br>authority | Responsible agency | Website             | Eligible beneficiaries   | Description  |
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|                        |                        |                    |                     |  | An employer that violates the notice requirement with<br>respect to a unit of local government shall be subject to a<br>civil penalty of up to \$500/day for each day of the<br>violation.<br>A list of Illinois power plants that have recently (as of Sep.<br>2022) provided WARN Act notices can be found at<br>https://dceo.illinois.gov/content/dam/soi/en/web/dceo/docu<br>ments/energy-community-reinvestment-report2022.pdf.   |
|                        |                        |                    |                     |  |  |
| Energy                 | 26 U.S.C. §§           | Internal           | https://energycommu | Wind, solar, or storage  | Renewable energy projects located in an energy   |
| <b>Communities Tax</b> | 45(b)(11),             | Revenue            | nities.gov/energy-  | developers of projects in a                                    | community may receive an increase of 10 percent on the   |
| Credit Adder           | 48(a)(14),             | Service            | community-tax-      | location that (1) is a brownfield                              | Production Tax Credit (or its successor), or an extra 10   |
|                        | 45Y(g)(7),             | (IRS)              | credit-bonus        | site under the USEPA CERCLA                                    | percentage points on the Investment Tax Credit (or its   |
|                        | 48E(a)(3)(A)           |                    |                     | program; <i>or</i> (2) has (a)                                 | successor) (assuming prevailing wage and apprenticeship  |
|                        | Pub. Law               |                    |                     | unemployment rate $\geq$ national                              | requirements under federal tax law are met).   |
|                        | 117-169                |                    |                     | average plus (b) at any time<br>after 2009, $\geq 0.17$ direct | The IRS issued Notice 2022-51  |
|                        | (IRA), §§              |                    |                     | employment or $\ge 25\%$ local tax                             | (https://www.irs.gov/pub/irs-drop/n-22-51.pdf) on October  |
|                        | 13101(g),              |                    |                     | revenues related to fossil fuel                                | 5, 2022, requesting comments (with a response date of  |
|                        | 13102(o),              |                    |                     | extraction, processing, transport,                             | November 4, 2022) about potential clarifications to the  |
|                        | 13701(a),              |                    |                     | or storage; <i>or</i> (3) is a census                          | energy communities standard. All comments can be found   |
|                        | 13702(a),              |                    |                     | tract (or adjacent to a census                                 | at https://www.regulations.gov/document/IRS-2022-0025-   |
|                        | respectively           |                    |                     | tract) in which a coal mine                                    | <u>0001/comment</u> .  |
|                        |                        |                    |                     | closed after 1999 or a coal                                    |  |
|                        |                        |                    |                     | power plant retired after 2009.                                | On April 4, 2023, the IRS issued Notice 2023-29  |
|                        |                        |                    |                     |  | (https://www.irs.gov/pub/irs-drop/n-23-29.pdf) with  |
|                        |                        |                    |                     |  | further guidance (in advance of more formal rules to be  |
|                        |                        |                    |                     |  | released later) on the definition of "energy communities"<br>under the new Inflation Reduction Act federal tax credits,  |
|                        |                        |                    |                     |  | and an interactive mapping tool  |
|                        |                        |                    |                     |  | (https://arcgis.netl.doe.gov/portal/apps/experiencebuilder/e   |
|                        |                        |                    |                     |  | $\frac{1}{2} \frac{1}{2} \frac{1}$ |
|                        |                        |                    |                     |  | identify the localities that the IRS believes at this time   |
|                        |                        |                    |                     |  | count as "energy communities" (excluding brownfield  |
|                        |                        |                    |                     |  | sites).  |

| Program name   | Statutory<br>authority  | Responsible agency | Website  | Eligible beneficiaries  | Description  |
|--|---|--------------------|--|---|--|
|  |   |                    |  |   | On June 15, 2023, the IRS issued Notice 2023-45<br>(https://www.irs.gov/pub/irs-drop/n-23-45.pdf) clarifying<br>the definition of a brownfield site for purposes of this tax<br>credit adder and also clarifying the beginning-of-<br>construction safe harbor for energy community projects.<br>On June 15, 2023, the IRS also issued Notice 2023-47<br>(https://www.irs.gov/pub/irs-drop/n-23-47.pdf) with more<br>granular information about the geographic areas that<br>qualify under certain prongs of the "energy communities"<br>definition.   |
| Prevailing Wage<br>and<br>Apprenticeship<br>Tax Credit<br>Multiplier | 26 U.S.C. §§<br>30C(g),<br>45(b)(6)-(8),<br>45L(g),<br>45Q(h),<br>45U(d),<br>45V(e),<br>45Y(g)(9)-<br>(10),<br>45Z(f)(6)-(7),<br>48(a)(9)-(11),<br>48C(e)(4)-(6),<br>48E(d)(3)-(4),<br>179D(b)(4)-(5);<br>Pub. Law<br>117-169<br>(IRA), §§<br>13404(d),<br>13104(d),<br>13104(d),<br>13105(a),<br>13204(a), | IRS,<br>USDOL      | https://www.irs.gov/c<br>redits-<br>deductions/frequently<br>-asked-questions-<br>about-the-prevailing-<br>wage-and-<br>apprenticeship-under-<br>the-inflation-<br>reduction-act | Workers on energy projects,<br>including (among others) the<br>following technologies:<br>alternative vehicle fuel<br>refueling, solar, wind, storage,<br>new energy efficient homes,<br>carbon capture and<br>sequestration, nuclear, clean<br>hydrogen, clean transportation<br>fuel, qualifying advanced<br>energy projects, energy efficient<br>commercial building upgrades<br>Developers and contractors of<br>energy projects will also benefit<br>by realizing the full amount of<br>the applicable tax credit. | For most of the listed federal tax credits, the full amount of<br>the credit is available only if the project developer or<br>contractor complies with prevailing wage and<br>apprenticeship requirements; if not, only 20% of the full<br>credit would be given. (Equivalently stated, the base credit<br>is multiplied by 5 if the prevailing wage and apprenticeship<br>requirements are met.)<br>The exceptions are Section 45L tax credits (new energy<br>efficient homes) and Section 45U tax credits (nuclear<br>power), for which there is only a prevailing wage<br>requirement, not an apprenticeship requirement. And for<br>Section 45L, there is no 5x multiplier.<br>On August 30, 2023, the IRS published in the Federal<br>Register its proposed rules for implementing these<br>prevailing wage and apprenticeship provisions. The<br>proposed rules can be found at<br>https://www.govinfo.gov/content/pkg/FR-2023-08-<br>30/pdf/2023-18514.pdf, and written comments are due to<br>the IRS by October 30, 2023, with a public hearing<br>scheduled for November 21, 2023. |

| Program name   | Statutory<br>authority  | Responsible agency | Website   | Eligible beneficiaries   | Description  |
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|  | 13701(a),<br>13704(a),<br>13102(k),<br>, 13501(a),<br>13702(a),<br>13303(a),<br>respectively          |                    |   |  |  |
| Low-Income<br>Communities<br>Bonus Credit<br>Program | 26 U.S.C. §§<br>48(e), 48E(h),<br>45D(e)<br>Pub. Law<br>117-169<br>(IRA), §§<br>13103(a),<br>13702(a) | IRS,<br>USDOE      | https://www.irs.gov/c<br>redits-<br>deductions/low-<br>income-communities-<br>bonus-credit;<br>https://www.energy.g<br>ov/diversity/low-<br>income-communities-<br>bonus-credit-program | Wind, solar, or storage<br>developers of any project under<br>5 MW (AC) that is in a low-<br>income community, on Indian<br>land, part of a qualified low-<br>income residential building<br>project, or part of a qualified<br>low-income economic benefit<br>project (all as defined in<br>Sections 48(e)(2) and<br>48E(h)(2)) | For a wind or solar project under 5 MW (AC) that is in a<br>low-income community, on Indian land, part of a qualified<br>low-income residential building project, or part of a<br>qualified low-income economic benefit project (all as<br>defined in Sections 48(e)(2) and 48E(h)(2)), the Investment<br>Tax Credit or Clean Energy Investment Credit will be<br>increased by 10 percentage points if the project is in a low-<br>income community or on Indian land, or by 20 percentage<br>points for the other two categories.<br>This bonus program has an annual cap of 1,800 MW (DC)<br>with potential carryover from one year to the next if not<br>fully used. This bonus program ends in the early 2030s.<br>The IRS issued Notice 2023-17<br>(https://www.irs.gov/pub/irs-drop/n-23-17.pdf), offering<br>initial guidance on this program, on February 13, 2023.<br>The IRS then published proposed rules on this program,<br>called Additional Guidance, on June 1, 2023<br>(https://www.govinfo.gov/content/pkg/FR-2023-06-<br>01/pdf/2023-11718.pdf). The IRS issued a final version of<br>those rules on August 10, 2023, available at<br>https://www.govinfo.gov/content/pkg/FR-2023-08-<br>15/pdf/2023-17078.pdf, and Revenue Procedure 2023-27<br>(https://www.irs.gov/pub/irs-drop/rp-23-27.pdf) on the<br>same date. |

| Program name | Statutory<br>authority | Responsible agency | Website | Eligible beneficiaries | Description  |
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|              | uuunonty               | ugeney             |         |                        | Revenue Procedure 2023-27 includes the allocation of             |
|              |                        |                    |         |                        | program capacity for program year 2023: 700 MW                   |
|              |                        |                    |         |                        | (including 490 MW for residential behind-the-meter               |
|              |                        |                    |         |                        | facilities) in low-income communities, 200 MW on Indian          |
|              |                        |                    |         |                        | land, 200 MW for qualified low-income residential                |
|              |                        |                    |         |                        | building projects, and 700 MW for qualified low-income           |
|              |                        |                    |         |                        | economic benefit projects. For each program year, initial        |
|              |                        |                    |         |                        | applications will be accepted in a 30-day period, with any       |
|              |                        |                    |         |                        | oversubscription situation for a facility category or            |
|              |                        |                    |         |                        | reservation within a facility category being resolved by         |
|              |                        |                    |         |                        | lottery selection; if program capacity remains after 30          |
|              |                        |                    |         |                        | days, applications in the program year will be taken on a        |
|              |                        |                    |         |                        | rolling basis subsequently. Any applications not selected        |
|              |                        |                    |         |                        | in the 2023 program year will need to reapply for 2024.          |
|              |                        |                    |         |                        | The finalized Additional Guidance rules set "Ownership           |
|              |                        |                    |         |                        | Criteria" meaning any solar or wind facility owned by a          |
|              |                        |                    |         |                        | Tribal enterprise, an Alaska Native Corporation, a               |
|              |                        |                    |         |                        | renewable energy cooperative, a qualified renewable              |
|              |                        |                    |         |                        | energy company meeting certain characteristics, or a             |
|              |                        |                    |         |                        | qualified tax-exempt entity. The Additional Guidance             |
|              |                        |                    |         |                        | rules also set "Geographic Criteria" meaning solar or wind       |
|              |                        |                    |         |                        | facilities located in a Persistent Poverty County or in a        |
|              |                        |                    |         |                        | census tract that is designated in the Council on                |
|              |                        |                    |         |                        | Environmental Quality's Climate and Economic Justice             |
|              |                        |                    |         |                        | Screening Tool as disadvantaged based on whether the             |
|              |                        |                    |         |                        | tract is either (a) greater than or equal to the 90th percentile |
|              |                        |                    |         |                        | for energy burden and is greater than or equal to the 65th       |
|              |                        |                    |         |                        | percentile for low income, or (b) greater than or equal to       |
|              |                        |                    |         |                        | the 90th percentile for PM2.5 exposure and is greater than       |
|              |                        |                    |         |                        | or equal to the 65th percentile for low income. These two        |
|              |                        |                    |         |                        | sets of criteria, collectively called Additional Selection       |
|              |                        |                    |         |                        | Criteria, are prioritized in the IRS rules by reserving at       |
|              |                        |                    |         |                        | least 50% of the capacity in each of the four project            |
|              |                        |                    |         |                        | categories for projects meeting one or more of these             |
|              |                        |                    |         |                        | criteria sets, see 26 C.F.R. § 1.48(e)-1(h)(1). (However,        |

| Program name | Statutory<br>authority | Responsible agency | Website | Eligible beneficiaries | Description  |
|--------------|------------------------|--------------------|---------|------------------------|--|
|              |                        |                    |         |                        | the Geographic Criteria set is not applicable for the Indian<br>land category, see § 1.48(e)-1(h)(3).) The Additional<br>Selection Criteria intersect with the project category<br>lotteries in the following way, as described in Revenue<br>Procedure 2023-27:   |
|              |                        |                    |         |                        | <ul> <li>"Applications purporting to meet an Additional<br/>Selection Criteria are generally evaluated on the same<br/>schedule as other applications unless a facility<br/>category is oversubscribed at the close of the initial 30-<br/>day application period [] in which case such<br/>applications are considered first and other applications<br/>are entered into a lottery to determine the order of<br/>review[.] If the eligible applications [] for facilities<br/>that meet at least one of the two Additional Selection<br/>Criteria exceed the Capacity Limitation for a category,<br/>facilities purporting to meet both of the Additional<br/>Selection Criteria are reviewed before other<br/>applications within each facility category[.].<br/>Allocations for facilities meeting one or more of the<br/>Additional Selection Criteria will be made from the 50-<br/>percent reserve for such facilities before additional<br/>amounts reserved for a facility category are allocated.<br/>A lottery will be used to determine the order of review<br/>of applications purporting to meet Additional Selection<br/>Criteria if such applications exceed the Capacity<br/>Limitation reserved for the facility category."</li> <li>USDOE will begin accepting applications under the Low-<br/>Income Communities Bonus Credit Program in fall 2023.<br/>Additional data sets relevant to project eligibility are found<br/>under "Program Resources" at<br/>https://www.energy.gov/diversity/low-income-<br/>communities-bonus-credit-program.</li> </ul> |
|              |                        |                    |         |                        |  |

| Program name   | Statutory<br>authority  | Responsible agency | Website   | Eligible beneficiaries  | Description   |
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| Elective (direct)<br>payment of federal<br>tax credits | 26 U.S.C. §§<br>6417, & also<br>30C, 45, 45Q,<br>45U, 45V,<br>45W, 45X,<br>45Y, 45Z, 48,<br>48C, 48E<br>Pub. Law<br>117-169<br>(IRA),<br>§ 13801(a) | IRS                | https://www.irs.gov/c<br>redits-<br>deductions/elective-<br>pay-and-<br>transferability;<br>https://www.irs.gov/c<br>redits-<br>deductions/elective-<br>pay-and-<br>transferability-<br>frequently-asked-<br>questions-elective-<br>pay;<br>IRS Publication<br>5817,<br>https://www.irs.gov/p<br>ub/irs-pdf/p5817.pdf;<br>IRS Publication<br>5817-G,<br>https://www.irs.gov/p | Nonprofit organizations; States;<br>municipal public entities, Indian<br>tribal governments, Alaska<br>Native Corporations; the<br>Tennessee Valley Authority;<br>rural electric co-operatives; U.S.<br>territories and their political<br>subdivisions | For the statutory tax code sections listed (covering, among others, the following technologies: alternative vehicle fuel refueling, wind, solar, storage, carbon capture and sequestration, nuclear power, clean hydrogen, commercial clean vehicles, advanced manufacturing production, clean transportation fuel, qualifying advanced energy projects), any entity from the class of entities listed under "Eligible beneficiaries" may, if it owns the qualifying project, make an election to receive "direct payment" of the applicable tax credit. This means that the tax credit amount first offsets the entity's federal income tax liability for the tax year (if any) and then the remainder goes to the entity as a cash payment from the IRS, even if the tax credit would not be refundable for a for-profit corporation. The IRS released proposed regulations on this topic on June 14, 2023, available at https://www.govinfo.gov/content/pkg/FR-2023-06-21/pdf/2023-12798.pdf. Comments were accepted until August 14, 2023. The IRS also released temporary regulations related to pre-filing registration on the same date, available at https://www.govinfo.gov/content/pkg/FR-2023-06-21/pdf/2023-12797.pdf. More information about the application process will be published in late 2023. |
| Qualifying<br>Advanced Energy<br>Project Credit        | 26 U.S.C. §<br>48C;<br>Pub. Law<br>117-169<br>(IRA), §<br>13501   | IRS                | https://www.energy.g<br>ov/infrastructure/qual<br>ifying-advanced-<br>energy-project-credit-<br><u>48c-program</u>  | At least 40 percent of the total<br>credit value of the program will<br>be reserved for projects that are<br>located in, or adjacent to, a<br>census tract where a coal mine<br>closed after 1999 or a coal<br>power plant closed after 2009.           | Budget: Over the duration of the program, a cumulative<br>total of \$10 billion, including at least \$4 billion for projects<br>in energy communities (as defined elsewhere in the IRA),<br>will be awarded.<br>This federal tax credit program provides 30 percent of the<br>value of a qualified investment, assuming prevailing wage<br>and apprenticeship requirements are met.<br>Qualifying projects are:   |

| Program name | Statutory<br>authority | Responsible agency | Website | Eligible beneficiaries | Description   |
|--------------|------------------------|--------------------|---------|------------------------|---|
|              |                        |                    |         |                        | (1) projects that re-equip, expand, or establish an industrial  |
|              |                        |                    |         |                        | or manufacturing facility for the production or recycling of    |
|              |                        |                    |         |                        | solar power; wind power; hydropower; geothermal power;          |
|              |                        |                    |         |                        | hydrothermal power; other renewable resources; fuel cells,      |
|              |                        |                    |         |                        | microturbines; energy storage; grid modernization               |
|              |                        |                    |         |                        | equipment; carbon capture, removal, use, or sequestration       |
|              |                        |                    |         |                        | property; equipment for refining, electrolyzing, or blending    |
|              |                        |                    |         |                        | renewable or low-carbon or low-emission fuel or                 |
|              |                        |                    |         |                        | chemicals; energy conservation technology production;           |
|              |                        |                    |         |                        | electric or fuel cell vehicles (including components,           |
|              |                        |                    |         |                        | charging infrastructure, or refueling infrastructure thereof);  |
|              |                        |                    |         |                        | or hybrid vehicles $\geq$ 14,000 pounds or their components; or |
|              |                        |                    |         |                        | other greenhouse gas-reducing advanced energy property.         |
|              |                        |                    |         |                        | -or-  |
|              |                        |                    |         |                        | (2) re-equipping an industrial or manufacturing facility        |
|              |                        |                    |         |                        | with equipment designed to reduce greenhouse gas                |
|              |                        |                    |         |                        | emissions by at least 20 percent through installation of        |
|              |                        |                    |         |                        | low- or zero-carbon process heat systems; carbon capture,       |
|              |                        |                    |         |                        | transport, utilization, and storage systems; energy             |
|              |                        |                    |         |                        | efficiency and waste reduction from industrial processes;       |
|              |                        |                    |         |                        | or other industrial technologies designed to reduce             |
|              |                        |                    |         |                        | greenhouse gas emissions.                                       |
|              |                        |                    |         |                        | -or-  |
|              |                        |                    |         |                        | (3) re-equipping, expanding, or establishing an industrial      |
|              |                        |                    |         |                        | facility for the processing, refining, or recycling of critical |
|              |                        |                    |         |                        | materials (defined in 30 U.S.C. § 1606(a)(2)).                  |
|              |                        |                    |         |                        | The IRS issued Notice 2022-47                                   |
|              |                        |                    |         |                        | (https://www.irs.gov/pub/irs-drop/n-22-47.pdf) on October       |
|              |                        |                    |         |                        | 5, 2022 seeking comment by November 4, 2022 on the              |
|              |                        |                    |         |                        | selection criteria for the new Section 48C program. The         |
|              |                        |                    |         |                        | IRS issued Notice 2023-18 (https://www.irs.gov/pub/irs-         |
|              |                        |                    |         |                        | drop/n-23-18.pdf) on February 13, 2023 and Notice 2023-         |
|              |                        |                    |         |                        | 44 (https://www.irs.gov/pub/irs-drop/n-23-44.pdf) on May        |
|              |                        |                    |         |                        | 31, 2023 with guidance on this program. The first               |
|              |                        |                    |         |                        | allocation round of funding under this program began May        |

| Program name                       | Statutory<br>authority   | Responsible agency | Website  | Eligible beneficiaries  | Description  |
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|                                    |  |                    |  |   | <ul> <li>31, 2023 (with concept papers accepted from that date through August 3 (extended from July 31), 2023), with \$4 billion total, including \$1.6 billion to projects located in "energy communities." Based on eligibility requirements, reasonable expectations of commercial viability, and other factors, the USDOE will then issue an encouragement or non-encouragement letter for a project, based on the submitted concept paper. Project sponsors will then (in Fall 2023 or Winter 2023-2024) submit applications for the Qualifying Advanced Energy Project Credit; the USDOE will review applications and recommend certain projects to the IRS for certification based on criteria described at pages 42-103 of IRS Notice 2023-44. The IRS will make final decisions for the first funding allocation round by March 31, 2024.</li> <li>A map of localities that the IRS believes qualify for the 40% allocation for coal mine or coal power plant closures can be found at https://arcgis.netl.doe.gov/portal/apps/experiencebuilder/experience/?id=a44704679a4f44a5aac122324eb00914&amp;page =home.</li> </ul> |
| Brownfields Job<br>Training Grants | 42 U.S.C. §<br>9604(k)(7);<br>Pub. Law<br>117-58 (IIJA),<br>Div. J, Title<br>VI, Envtl.<br>Prot. Agency<br>part, State and<br>Tribal<br>Assistance | USEPA              | https://www.epa.gov/<br>brownfields/brownfie<br>lds-job-training-jt-<br>grants | Eligible recipients include state<br>and local government entities;<br>Indian tribes; nonprofit<br>organizations; qualified<br>community development<br>entities; workforce investment<br>boards; labor unions.<br>Intended beneficiaries are<br>unemployed and under-<br>employed residents of solid and | <ul> <li>FY2023 budget: \$12 million; 25 grants awarded at amounts up to \$500,000 per award.</li> <li>FY2024 budget: \$12 million; 24 grants to be awarded at amounts up to \$500,000 per award.</li> <li>This program is intended to train unemployed and underemployed residents of brownfield communities with skills necessary for environmental remediation and cleanup work. Applicants will be evaluated on the extent to which they partner with and secure hiring commitments from</li> </ul>  |

| Program name | Statutory<br>authority    | Responsible agency | Website | Eligible beneficiaries                | Description  |
|--------------|---------------------------|--------------------|---------|---------------------------------------|--|
|              | Grants part, §<br>8(A)(v) |                    |         | hazardous waste-impacted communities. | local contractors and other stakeholders in communities where EPA-funded projects are located.   |
|              |                           |                    |         |                                       | USEPA released the FY2024 Opportunity Notice on May<br>30, 2023, with the Guidelines available at<br><u>https://www.epa.gov/system/files/documents/2023-</u> 05/FY%2024%20BF%20Job%20Training%20RFA_0.pdf.<br>Applications for FY2024 grants were due August 2, 2023.<br>(Awardees from FY2023 are not eligible for FY2024.)<br>USEPA held an outreach webinar on June 14, 2023, with<br>the presentation available at<br><u>https://www.epa.gov/system/files/documents/2023-</u> 06/FY24%20JT%20Outreach%20Webinar.pdf and the<br>recording available at<br><u>https://www.epa.gov/system/files/audio/2023-</u> 06/video1120227557.mp3. |